



Session 4
DISTRIBUTED ENERGY RESOURCES AND
ACTIVE DEMAND INTEGRATION

CIRED Lyon (France), 15-18 June 2015



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Session 4
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INTEGRATION

Berichterstatter: Karl Bauer



Session 4 DISTRIBUTED ENERGY RESOURCES AND ACTIVE DEMAND INTEGRATION

- 122 ausgewählte Beiträge
 - 6 Beiträge aus Österreich

- Verteilung in Sessions
 - 25 in Main Session
 - 9 in RIF
 - ALLE in Poster Session



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□ 4 Blöcke

- Aktive Verbrauchssteuerung
- Planung und Studien
- Innovative Technologien und Lösungen
- Smart Grid Demos



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- Chairman
 - Roger HEY (UK)
- Special Rapporteurs
 - Goran STRBAC (UK)
 - Graham AULT (UK)
 - Ricardo PRATA (Portugal)
- Advisory Group
 - Helfried BRUNNER (AT)

Struktur der Session 4

Statistik	
DER und Network Management	28
DER und Netzplanung	16
Demand Response Management	15
Energiespeicher	15
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Elektromobilität	7
.....	
Smart Metering	2

DER = Distributed Energy Resources



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PROSPECTS OF DEVELOPMENT OF LVDC ELECTRICITY DISTRIBUTION SYSTEM ENERGY EFFICIENCY

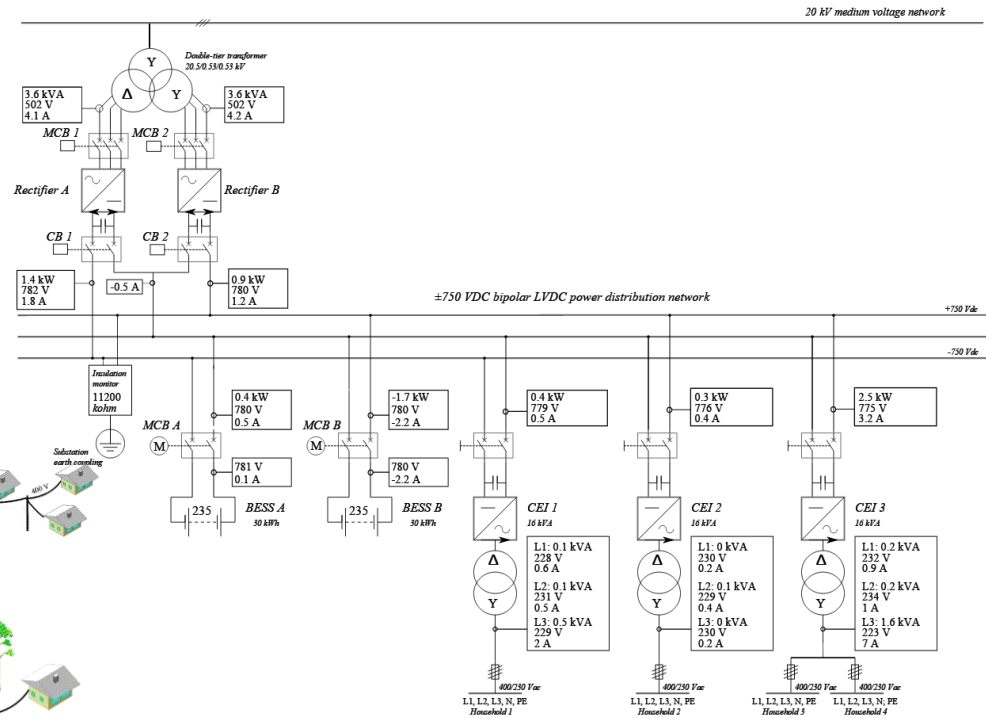
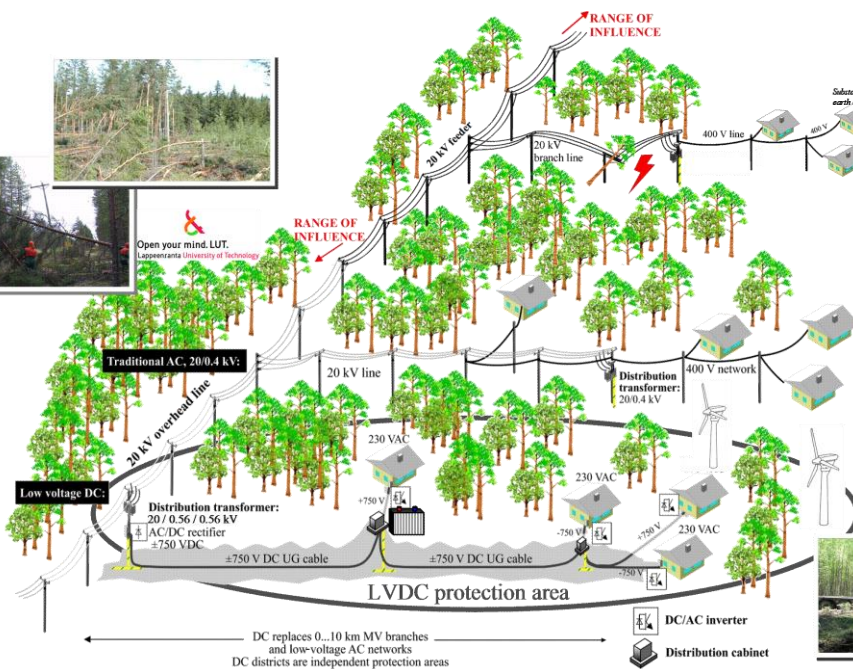
Andrey Lana, Pasi Nuutinen, Tero Kaipia, Alekski Mattsson,
Janne Karppanen, Pasi Peltoniemi, Jarmo Partanen

Lappeenranta University of Technology – Finland

Email: firstname.lastname@lut.fi

LVDC distribution system

Concept

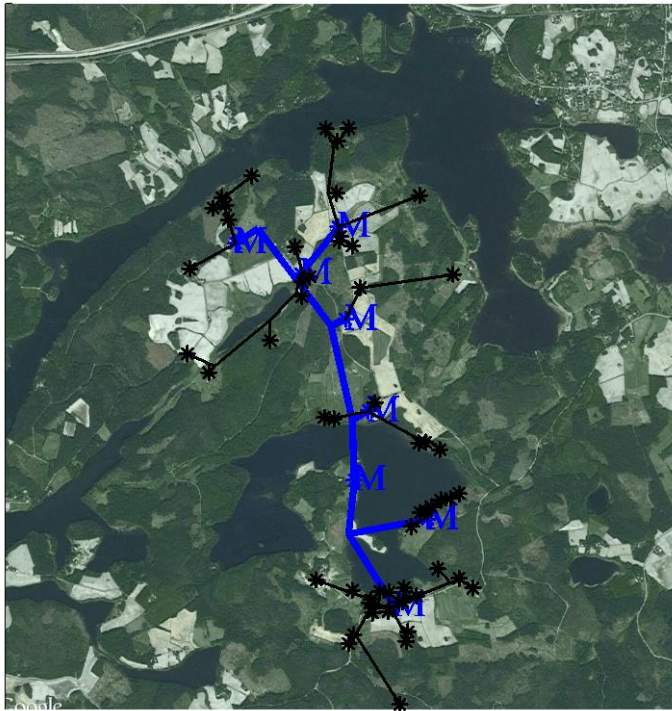


Prove of concept

Network cases

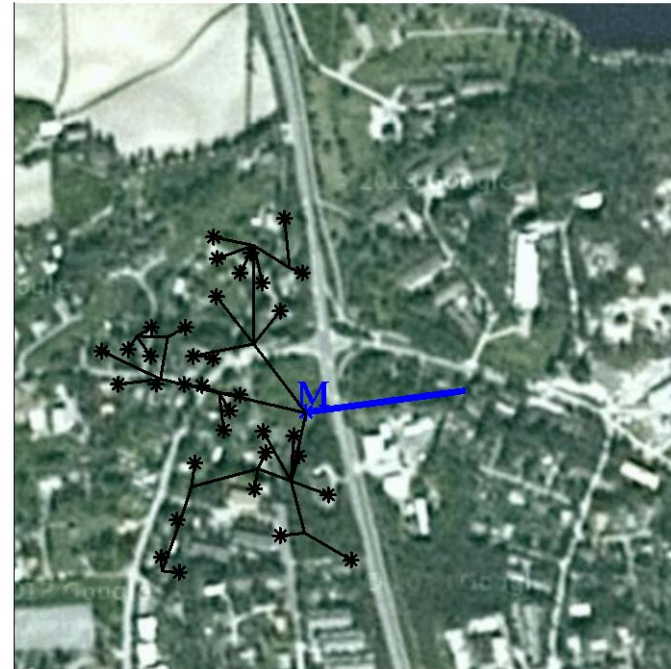
Rural network

MVAC network branch



City network **OK**

MVAC network branch





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Description of the network cases

Network case	1	2
Number of customers	56	87
Annual energy consumption [MWh]	530	513
Peak power hours [h]	2800	2750
MV/LV transformers	8	1
MVAC total length [km]	5	0.2
LVAC total length [km]	12	2.2



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Effects of Topology and Component Developments on LVDC Energy

❑ Milestone 1: Prove of concept

- LVDC network supplying four residential houses, CEI based on IGBT-bridge and 50Hz isolation transformer

❑ Milestone 2: Galvanic isolation

- high-frequency DC/DC converter-based galvanic isolation

❑ Milestone 3: High efficient components and topology

- Modern wide bandgap (WBG) semiconductors, Silicone Carbide (SiC) and Gallium Nitride (GaN)

❑ Milestone 4: Modularity

- Modular Multilevel Converter (MMC)

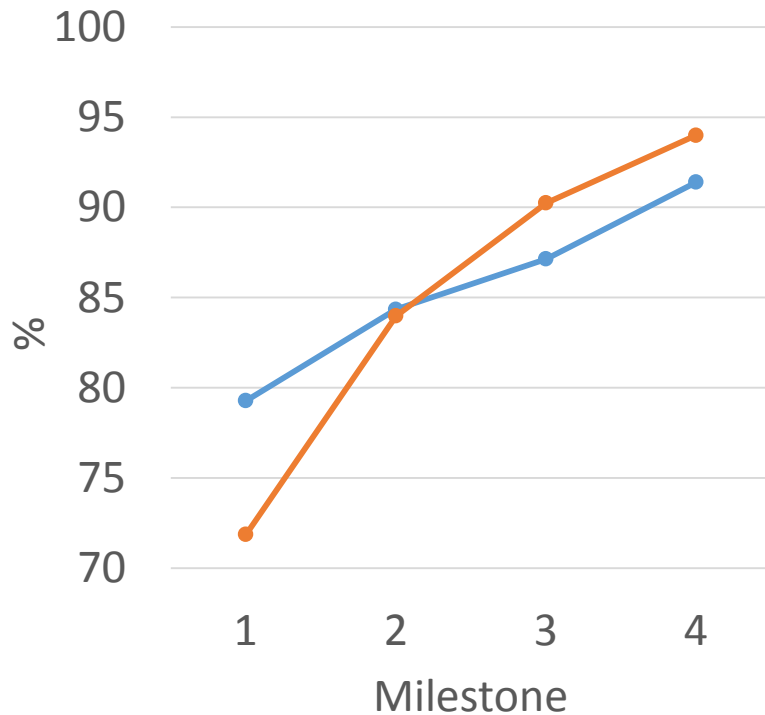




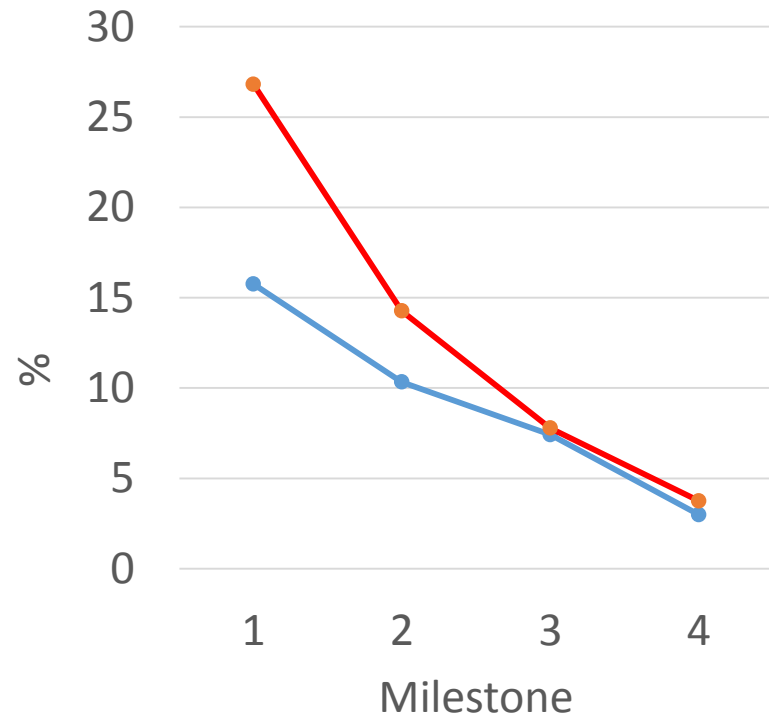
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Computation Results

LVDC system
energy efficiency



Energy loss on customer-end
inverter (CEI)





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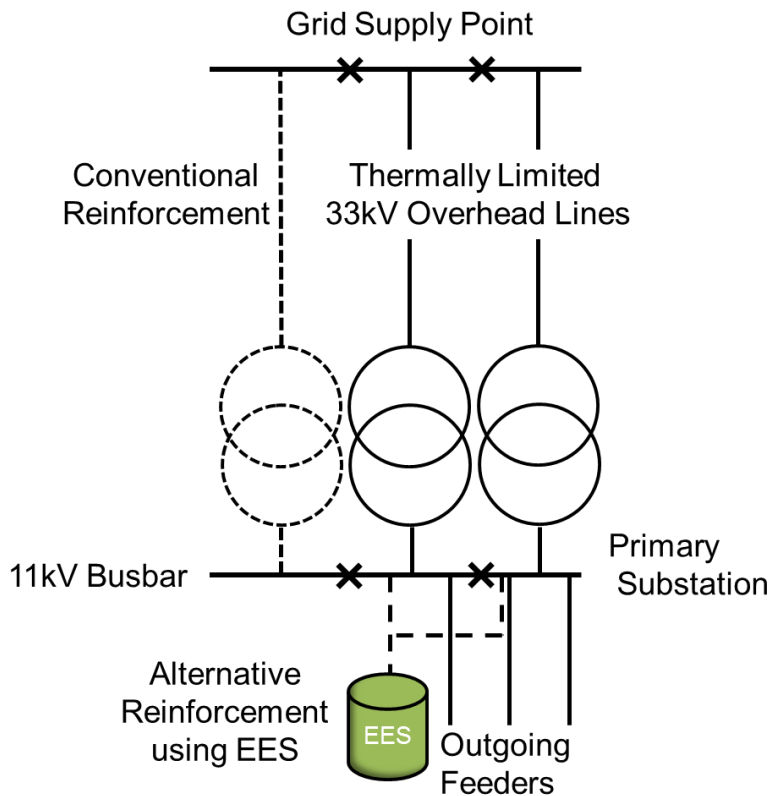
SCHEDULING POWER AND ENERGY RESOURCES IN THE SMARTER NETWORK STORAGE PROJECT

David Greenwood, Neal Wade, Phil Taylor
Newcastle University, UK

Nick Heyward, Paresh Mehta, Panagiotis Papadopoulos
UK Power Networks, UK



Smarter Network Storage – Aims



- A Primary Substation has reached its loading limit
- Conventionally, another 33kV overhead line would be installed
- Can we solve the problem with storage?
- Can the storage pay its way?



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Smarter Network Storage – Project



- 6 MW/7.5 MVA/10 MWh of Lithium-ion storage
- Potential expansion up to 18MWh
- Site shared with existing substation



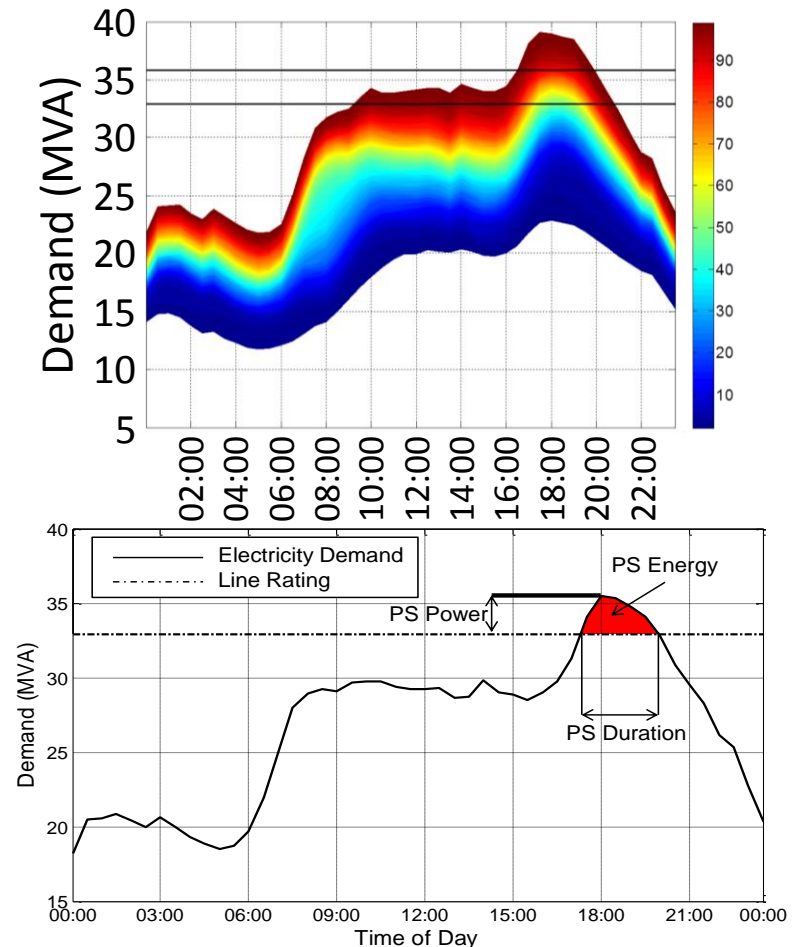


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Demand Peak Shaving

- System design is constrained by peak demand
- Peak reduction needs sufficient power and energy
- Peak needs to be forecast so energy is available





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Commercial Opportunities

- Storage is more expensive than conventional reinforcement
- Storage can provide commercial services:
 - Operating Reserve
 - Frequency Response
 - Tolling
 - TRIAD



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Conclusion

- 10 MWh/6 MW/7.5 MVA of Lithium-Ion Storage has been installed instead of conventional reinforcement.
- The storage will participate in commercial services to pay its way.
- Demand forecasting and service scheduling algorithms have been developed at Newcastle University
- Trials are underway!

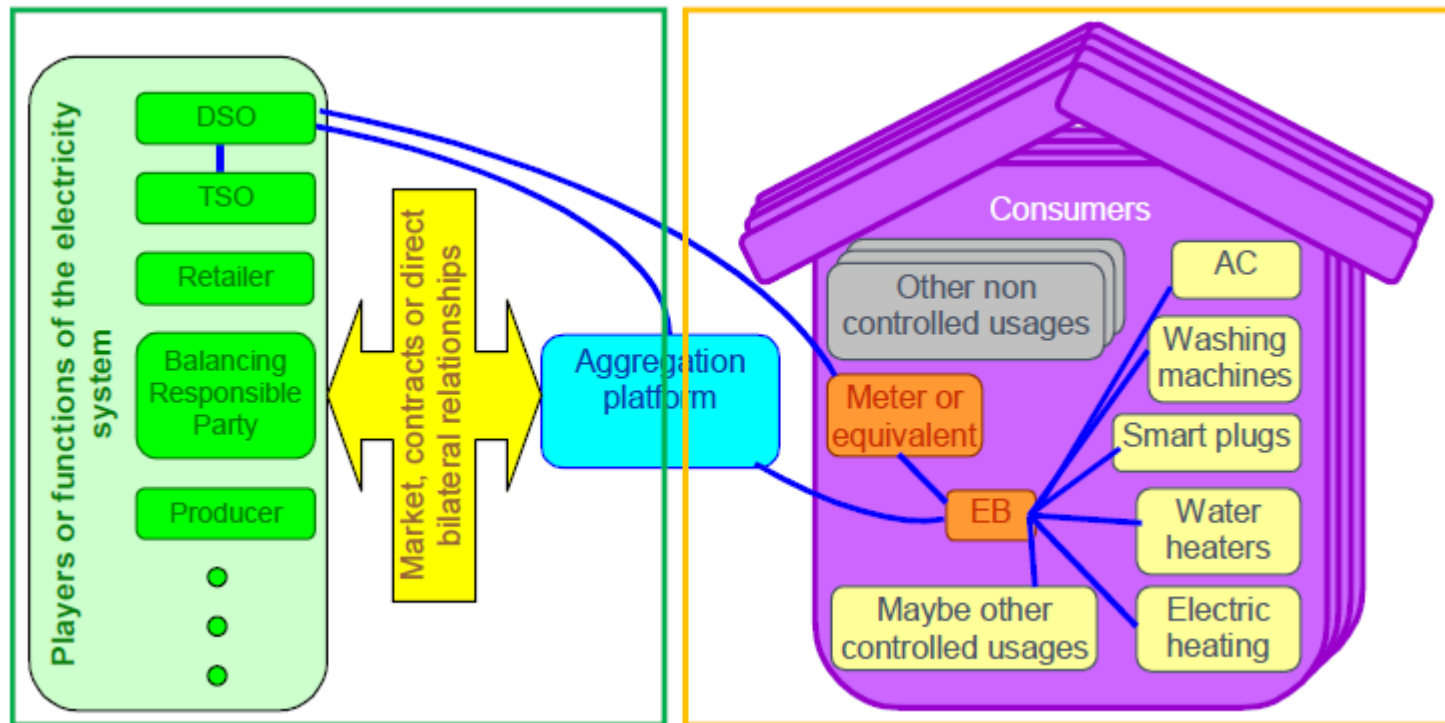


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**Address – Main lessons learnt and
recommendations for the deployment of active
demand**

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Consumers – The Keywords!

Usability of technologies

Understandability – friendliness of interfaces, functionalities

Support and training in particular at installation

Override capability

Privacy and data protection

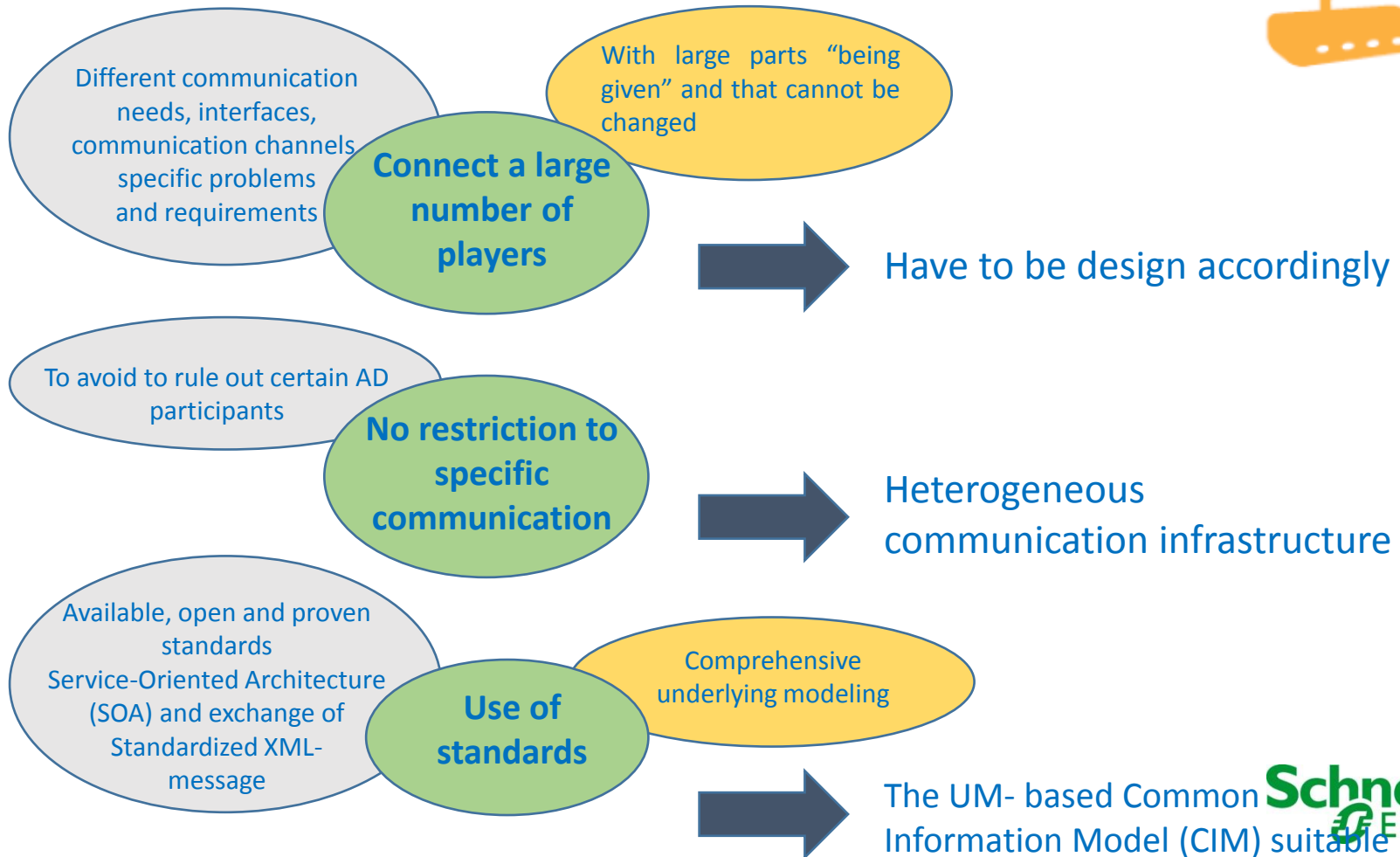
Information on electricity consumption

Contracts: clear, transparent and understandable

- Implication of actions
- Potential benefits

Benefits: not only financial but also environment, security, innovative technologies etc.

Communication infrastructure





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Elektromobilität

- 35.000 Ladestationen in D
- Bis 2030 7 Mio. Ladestationen
- Trend zu 40 kW

- Netzinvestitionen in Milliardenhöhe



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Zusammenfassung

- Viele interessante und innovative Lösungen
- Themen mit rückläufiger Beitragszahl bereits Serie ?
- Für viele Smarte Projekte kein erfolgreicher Businesscase
- Publicity oder Sicherstellung des Fortschritts?



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**Danke für Ihre
Aufmerksamkeit**

Fragen?

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